

May 1, 2013

James D. Hock  
City Manager  
City of Park Ridge  
505 Butler Place  
Park Ridge, IL 60068

Dear City Manager Hock:

I would like to inform you that, on April 29, 2013, ComEd filed with the Illinois Commerce Commission (ICC) the annual update under the performance-based formula rate authorized by Public Act 97-0616 and Public Act 97-0646 (collectively the "Energy Infrastructure Modernization Act" or "EIMA"). Specifically, ComEd filed updated cost inputs, a revenue requirement reconciliation, and supporting testimony and other information required under EIMA, all for the purpose of determining, pursuant to Section 16-108.5 of the Illinois Public Utilities Act, updated charges for delivery services applicable throughout ComEd's service territory in Northern Illinois. These updated charges will take effect beginning with the first day of the January 2014 monthly billing period. The updated delivery service charges include ComEd's updated costs of delivering electricity through its distribution system and apply to all ComEd customers independent of whether electricity supply is procured and provided by ComEd or by a third party (i.e., a Retail Electric Supplier). If, as expected, the ICC suspends and investigates this filing, consistent with its process, the ICC will send you an electronic notice of this filing.

EIMA will result in significant new investments in infrastructure improvement and system modernization. The system modernization outlined in EIMA will lead to improved reliability and customer service. A modern and reliable electric system also is critical to economic development in this state. Through EIMA, the company is building a world class grid to meet the needs of the region's 21<sup>st</sup> Century economy. This program will create a foundation for economic development and energy innovation, significantly reduce outages, and enable customers to manage their energy usage and save money. ComEd's recovery of its Illinois-jurisdictional costs of providing delivery service, including those made under the infrastructure investment program, is through the performance-based formula rate-making process set forth in this law.

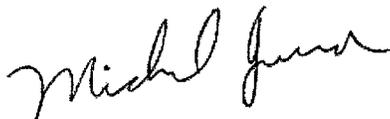
Based on the formula rate and the updated data that ComEd filed, ComEd's updated distribution revenue requirement is \$2,334,330,000. If approved, this revenue requirement would result in an increase of \$5.31 in the average residential monthly bill from \$66.73 to \$72.04, or approximately 7.96%.

Enclosed, please find a comparison of present rates to updated rates by delivery class.

In sum, this updated filing allows ComEd to continue our ongoing work to provide reliable service and to support and modernize the grid, while keeping rates for our customers comparable to most major metropolitan utilities. A strong, reliable electric system makes our region a more attractive business environment and helps drive economic development.

If you have any questions or concerns regarding this matter, please contact your ComEd External Affairs Manager.

Sincerely,



Michael Guerra  
Vice President  
External Affairs and Large Customer Solutions

Attachments



Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification of Filing  
Residential Charges

Residential Delivery Service	Avg. Number of Customers in 2012	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	\$/kWh	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh	Increase/(Decrease) in Revenue
	(A)	(B)	(C)	(D) = (B) * (C)	(E) = Total in (D)/kWh in (B)	(F)	(G) = (B) * (F)	(H) = Total in (G)/kWh in (B)	(I) = (G) - (D)
<b>Single Family Without Electric Space Heat</b>	2,232,153								
Customer Charge		26,785,841	\$12.51	\$335,090,871		\$14.87	\$398,305,456		
Standard Metering Service Charge		26,785,841	\$2.93	\$78,482,514		\$3.34	\$89,464,709		
Distribution Facilities Charge (kWh)		20,471,828,554	\$0.01985	\$408,361,827		\$0.02380	\$487,224,760		
Illinois Electricity Distribution Tax Charge (kWh)		20,471,828,554	\$0.00121	\$24,770,671		\$0.00116	\$23,747,069		
<b>Total</b>				\$844,705,883	\$0.0413		\$998,742,014	\$0.0488	\$154,036,131
<b>Multi Family Without Electric Space Heat</b>	1,041,504								
Customer Charge		12,498,046	\$6.30	\$78,737,690		\$7.63	\$95,360,091		
Standard Metering Service Charge		12,498,046	\$2.93	\$36,619,275		\$3.34	\$41,743,474		
Distribution Facilities Charge (kWh)		4,425,830,554	\$0.02573	\$113,876,620		\$0.03100	\$137,200,747		
Illinois Electricity Distribution Tax Charge (kWh)		4,425,830,554	\$0.00121	\$5,355,255		\$0.00116	\$5,133,963		
<b>Total</b>				\$234,588,840	\$0.0530		\$279,438,275	\$0.0631	\$44,849,435
<b>Single Family With Electric Space Heat</b>	34,999								
Customer Charge		419,990	\$15.35	\$6,446,847		\$16.96	\$7,123,030		
Standard Metering Service Charge		419,990	\$2.93	\$1,230,571		\$3.34	\$1,402,767		
Distribution Facilities Charge (kWh)		750,453,895	\$0.01014	\$7,609,602		\$0.01135	\$8,517,652		
Illinois Electricity Distribution Tax Charge (kWh)		750,453,895	\$0.00121	\$908,049		\$0.00116	\$870,527		
<b>Total</b>				\$16,195,069	\$0.0216		\$17,913,976	\$0.0239	\$1,718,907
<b>Multi Family With Electric Space Heat</b>	159,349								
Customer Charge		1,912,183	\$6.93	\$13,251,428		\$8.60	\$16,444,774		
Standard Metering Service Charge		1,912,183	\$2.93	\$5,602,698		\$3.34	\$6,388,691		
Distribution Facilities Charge (kWh)		1,593,009,493	\$0.01168	\$18,574,491		\$0.01431	\$22,795,866		
Illinois Electricity Distribution Tax Charge (kWh)		1,593,009,493	\$0.00121	\$1,927,541		\$0.00116	\$1,847,891		
<b>Total</b>				\$39,356,166	\$0.0247		\$47,475,322	\$0.0288	\$8,119,166
<b>Total Residential</b>	<b>Total kWh</b>	27,240,922,466		\$1,134,845,948	\$0.0417		\$1,343,569,597	\$0.0493	\$208,723,639

Note: Incremental Uncollectible costs are not included in the above table.

Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification of Filing  
Nonresidential Charges

Nonresidential Delivery Service

	Avg. Number of Customers in 2012	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	\$/kWh	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh	Increase/(Decrease) in Revenue
	(A)	(B)	(C)	(D) = (B) * (C)	(E) = (D)/kWh in (B)	(F)	(G) = (B) * (F)	(H) = (G)/kWh in (B)	(I) = (G) - (D)
<b>WATT-HOUR</b>	91,928								
Customer Charge		1,103,130	\$7.50	\$8,273,475		\$9.16	\$10,104,671		
Standard Metering Service Charge		1,103,130	\$2.49	\$2,746,794		\$2.82	\$3,110,827		
Distribution Facilities Charge (kWh)		453,085,296	\$0.02309	\$10,461,739		\$0.02917	\$13,218,498		
Illinois Electricity Distribution Tax Charge (kWh)		453,085,296	\$0.00120	\$543,702		\$0.00116	\$525,579		
Total				\$22,025,710	\$0.0486		\$26,957,575	\$0.0595	\$4,931,865
<b>SMALL LOAD (≤ 100 kW)</b>	248,260								
Customer Charge		2,979,120	\$10.77	\$32,085,122		\$13.65	\$40,664,988		
Standard Metering Service Charge		2,979,120	\$8.79	\$26,188,465		\$9.93	\$29,582,662		
Secondary Voltage Distribution Facilities Charge (kW)		38,848,346	\$4.85	\$187,444,478		\$5.65	\$218,363,155		
Primary Voltage Distribution Facilities Charge (kW)		46,890	\$2.15	\$100,814		\$2.27	\$106,440		
Primary Voltage Transformer Charge (kW)		18,844	\$0.90	\$16,960		\$0.23	\$4,334		
Illinois Electricity Distribution Tax Charge (kWh)		11,437,156,848	\$0.00120	\$13,724,588		\$0.00116	\$13,267,102		
Total				\$259,558,427	\$0.0227		\$301,988,681	\$0.0264	\$42,430,254
<b>MEDIUM LOAD (Over 100 kW ≤ 400 kW)</b>	17,308								
Customer Charge		207,693	\$13.70	\$2,845,394		\$15.44	\$3,206,780		
Standard Metering Service Charge		207,693	\$19.03	\$3,952,398		\$21.98	\$4,565,092		
Secondary Voltage Distribution Facilities Charge (kW)		27,601,568	\$4.91	\$135,523,787		\$5.82	\$160,641,231		
Primary Voltage Distribution Facilities Charge (kW)		458,796	\$2.78	\$1,275,453		\$3.28	\$1,504,851		
Primary Voltage Transformer Charge (kW)		331,941	\$0.14	\$46,472		\$0.19	\$63,069		
Illinois Electricity Distribution Tax Charge (kWh)		10,408,083,027	\$0.00120	\$12,489,700		\$0.00116	\$12,073,376		
Total				\$156,133,204	\$0.0150		\$182,054,399	\$0.0175	\$25,921,195

Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification of Filing  
Nonresidential Charges

Nonresidential Delivery Service	Avg. Number of Customers in 2012	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	\$/kWh	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh	Increase/(Decrease) in Revenue
	(A)	(B)	(C)	(D) = (B) * (C)	(E) = (D)/kWh in (B)	(F)	(G) = (B) * (F)	(H) = (G)/kWh in (B)	(I) = (G) - (D)
<b>LARGE LOAD (Over 400 kW ≤ 1,000 kW)</b>	4,191								
Customer Charge		50,295	\$63.65	\$3,201,277		\$66.90	\$3,364,736		
Standard Metering Service Charge		50,295	\$20.26	\$1,018,977		\$23.37	\$1,175,394		
Secondary Voltage Distribution Facilities Charge (kW)		21,860,935	\$5.20	\$113,676,862		\$6.04	\$132,040,947		
Primary Voltage Distribution Facilities Charge (kW)		771,272	\$3.58	\$2,781,154		\$4.02	\$3,100,513		
Primary Voltage Transformer Charge (kW)		467,672	\$0.19	\$88,858		\$0.24	\$112,241		
Illinois Electricity Distribution Tax Charge (kWh)		9,621,568,523	\$0.00120	\$11,545,882		\$0.00116	\$11,161,019		
<b>Total</b>				\$132,293,010	\$0.0137		\$150,953,950	\$0.0157	\$18,660,940
<b>VERY LARGE LOAD (Over 1,000 kW ≤ 10,000 kW)</b>	1,873								
Customer Charge		22,471	\$595.56	\$13,382,829		\$605.40	\$13,603,943		
Standard Metering Service Charge		22,471	\$20.33	\$456,835		\$23.37	\$525,147		
Secondary Voltage Distribution Facilities Charge (kW)		30,113,757	\$5.23	\$157,494,949		\$5.91	\$177,972,304		
Primary Voltage Distribution Facilities Charge (kW)		9,004,235	\$3.96	\$35,656,771		\$4.71	\$42,409,947		
Primary Voltage Transformer Charge (kW)		5,680,289	\$0.20	\$1,138,058		\$0.25	\$1,420,072		
Illinois Electricity Distribution Tax Charge (kWh)		18,064,639,583	\$0.00120	\$21,701,567		\$0.00116	\$20,978,182		
<b>Total</b>				\$229,829,009	\$0.0127		\$256,909,595	\$0.0142	\$27,080,586

Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification of Filing  
Nonresidential Charges

Nonresidential Delivery Service	Avg. Number of Customers in 2012	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	\$/kWh	Updated Delivery Service Unit Charges	Revenue at Updated Charges	\$/kWh	Increase/(Decrease) in Revenue
	(A)	(B)	(C)	(D) = (B) * (C)	(E) = (D)/kWh in (B)	(F)	(G) = (B) * (F)	(H) = (G)/kWh in (B)	(I) = (G) - (D)
<b>EXTRA LARGE LOAD (Over 10,000 kW)</b>	49								
Customer Charge		593	\$1,064.49	\$631,243		\$1,072.79	\$636,164		
Standard Metering Service Charge		593	\$49.31	\$29,241		\$53.61	\$31,791		
Secondary Voltage Distribution Facilities Charge (kW)		3,328,921	\$3.53	\$11,751,091		\$3.58	\$11,917,537		
Primary Voltage Distribution Facilities Charge (kW)		4,140,025	\$3.17	\$13,123,879		\$3.52	\$14,572,888		
Primary Voltage Transformer Charge (kW)		2,511,427	\$0.21	\$527,400		\$0.28	\$703,200		
Illinois Electricity Distribution Tax Charge (kWh)		3,890,027,412	\$0.00120	\$4,668,033		\$0.00116	\$4,512,432		
<b>Total</b>				\$30,730,887	\$0.0079		\$32,374,012	\$0.0083	\$1,643,125
<b>HIGH VOLTAGE</b>	77								
Customer Charge		925	\$446.80	\$413,290		\$420.84	\$389,277		
Standard Metering Service Charge		925	\$37.71	\$34,882		\$42.91	\$39,692		
Secondary Voltage Distribution Facilities Charge (kW)		31,700	\$3.45	\$109,365		\$5.87	\$186,079		
Primary Voltage Distribution Facilities Charge (kW)		214,355	\$4.12	\$883,143		\$3.93	\$842,415		
High Voltage Distribution Facilities Charge ≤ 10 MW (kW)		756,726	\$0.23	\$174,047		\$0.19	\$143,778		
High Voltage Distribution Facilities Charge Over 10 MW (kW)		9,103,888	\$0.20	\$1,820,778		\$0.21	\$1,911,816		
Primary Voltage Transformer Charge (kW)		50,157	\$0.28	\$14,044		\$0.31	\$15,549		
High Voltage Transformer Charge ≤ 10 MW (kW)		474,880	\$2.41	\$1,143,979		\$2.42	\$1,148,729		
High Voltage Transformer Charge Over 10 MW (kW)		6,985,623	\$0.47	\$3,283,243		\$0.58	\$4,051,861		
Illinois Electricity Distribution Tax Charge (kWh)		5,559,330,908	\$0.00120	\$6,671,197		\$0.00116	\$6,448,824		
<b>Total</b>				\$14,547,968	\$0.0026		\$15,177,817	\$0.0027	\$629,849
<b>RAILROAD</b>	2								
Customer Charge		24	\$4,462.68	\$107,104		\$4,864.88	\$116,757		
Standard Metering Service Charge		24	\$98.92	\$2,374		\$117.54	\$2,821		
Distribution Facilities Charge (kW)		1,416,159	\$2.68	\$3,795,306		\$2.87	\$4,064,378		
Illinois Electricity Distribution Tax Charge (kWh)		554,129,868	\$0.00120	\$664,956		\$0.00116	\$642,791		
<b>Total</b>				\$4,569,740	\$0.0082		\$4,826,745	\$0.0087	\$257,005
<b>Total Nonresidential</b>		<b>Total kWh</b>		<b>\$849,687,955</b>	<b>\$0.0142</b>		<b>\$971,242,774</b>	<b>\$0.0162</b>	<b>\$121,554,819</b>

Note: Incremental Uncollectible costs are not included in the above table.

Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification of Filing  
Lighting Charges

Lighting Delivery Service	Avg. Number of Customers in 2012	2012 Billing Units	Delivery Service Unit Charges applicable January 2013	Revenue at Charges applicable January 2013	Revenue at Charges applicable January 2013	\$/KWh	Updated Delivery Service Unit Charges	Revenue at Updated Rates	Revenue at Updated Rates	\$/KWh	Increase/(Decrease) in Revenue
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
				= (B) * (C)		= (F)/KWh in (B)		= (B) * (G)	(H) by class	= (I)/KWh in (B)	= (I) - (E)
<b>Fixture-Included Lighting</b>	1,362										
<b>Public Street Lighting</b>		<u>Number of Fixtures</u>									
MV - 100 Watt		238,004	\$1.71	\$406,987			\$1.95	\$484,106			
MV - 175 Watt		603,969	\$1.73	\$1,044,866			\$1.98	\$1,195,859			
MV - 250 Watt		98,158	\$1.86	\$182,570			\$2.06	\$204,164			
MV - 400 Watt		108,190	\$2.18	\$235,854			\$2.38	\$257,492			
HPS - 70 Watt		17,149	\$1.93	\$33,098			\$2.17	\$37,213			
HPS - 100 Watt		236,440	\$2.04	\$482,338			\$2.23	\$527,291			
HPS - 150 Watt		284,174	\$2.03	\$576,773			\$2.23	\$639,108			
HPS - 250 Watt		185,672	\$2.35	\$434,328			\$2.50	\$464,180			
HPS - 400 Watt		27,855	\$2.61	\$72,702			\$2.75	\$76,601			
HPS - 1,000 Watt		1,907	\$7.37	\$14,055			\$8.98	\$17,111			
<b>Equipment</b>											
Mounting Bracket ≤ 8 ft		913,319	\$3.96	\$3,616,743			\$4.59	\$4,192,134			
Mounting Bracket Over 8 ft		630,834	\$5.65	\$3,564,212			\$8.15	\$5,179,629			
Post Top Luminaire		82,917	\$3.96	\$329,151			\$8.91	\$738,756			
Acorn Luminaire		14,843	\$8.56	\$127,070			\$7.94	\$117,853			
<b>Private Outdoor Lighting</b>											
MV - 175 Watt		120,021	\$4.89	\$586,903			\$6.02	\$722,526			
MV - 400 Watt		45,033	\$5.73	\$258,039			\$6.20	\$279,205			
HPS (Flood) - 100 Watt		26,990	\$5.28	\$140,395			\$5.11	\$135,875			
HPS (Flood) - 250 Watt		129,555	\$5.66	\$733,281			\$5.28	\$684,050			
HPS (Conv.) - 100 Watt		5,897	\$5.43	\$32,021			\$8.16	\$48,026			
HPS (Conv.) - 150 Watt		13,843	\$5.60	\$77,521			\$8.46	\$117,026			
Illinois Electricity Distribution Tax Charge (KWh)		158,772,279	\$0.00120	\$190,527	\$12,944,235	\$0.0815	0.00116	\$184,176	\$14,636,253	\$0.0915	\$1,591,018
<b>Total</b>											
<b>Dusk to Dawn Lighting</b>	3,547										
Standard Metering Service Charge		569,516,945	\$0.00070	\$398,662			\$0.00085	\$484,089			
Distribution Facilities Charge		569,516,945	\$0.00439	\$2,500,179			\$0.00516	\$2,938,707			
Illinois Electricity Distribution Tax Charge (KWh)		569,516,945	\$0.00120	\$683,420			\$0.00116	\$660,640			
<b>Total</b>					\$3,582,261	\$0.0063			\$4,083,436	\$0.0072	\$501,175
<b>General Lighting</b>	941										
Standard Metering Service Charge		65,521,104	\$0.00055	\$36,037			\$0.00064	\$61,934			
Distribution Facilities Charge		65,521,104	\$0.01027	\$672,902			\$0.01192	\$781,012			
Illinois Electricity Distribution Tax Charge (KWh)		65,521,104	\$0.00120	\$78,625			\$0.00116	\$76,004			
<b>Total</b>					\$787,564	\$0.0120			\$898,950	\$0.0137	\$111,386
<b>Total Lighting</b>		793,810,328			\$17,314,060	\$0.0218			\$19,517,639	\$0.0246	\$2,203,579
<b>Total Company</b>		Total KWh 88,042,754,289			\$2,001,847,963	\$0.0227			\$2,334,330,000	\$0.0265	\$332,482,037

Note: MV = Mercury Vapor, HPS = High Pressure Sodium, Conv. = Conventional

Note: Incremental Uncollectible costs are not included in the above table.

Commonwealth Edison Company  
Comparison of Present and Updated Charges

Notification Filing  
Other Miscellaneous Charges

**Distribution Loss Factors (DLFs)**

(See Rate RDS)

Retail Delivery Service Customers	Present DLF	Updated DLF	Increase/Decrease
Residential Single Family Without Electric Space Heat	0.0668	0.0721	0.0053
Residential Multi Family Without Electric Space Heat	0.0701	0.0759	0.0058
Residential Single Family With Electric Space Heat	0.0747	0.0854	0.0107
Residential Multi Family With Electric Space Heat	0.0695	0.0754	0.0059
Watt-Hour	0.0699	0.0793	0.0094
Small Load	0.0682	0.0690	0.0008
Medium Load	0.0619	0.0714	0.0095
Large Load	0.0546	0.0640	0.0094
Very Large Load	0.0510	0.0615	0.0105
Extra Large Load	0.0470	0.0553	0.0083
High Voltage (at or above 138 kV)	0.0052	0.0043	(0.0009)
High Voltage (MKD above 10,000kW)	0.0086	0.0101	0.0015
High Voltage (all other)	0.0087	0.0102	0.0015
Railroad	0.0252	0.0318	0.0066
Fixture-Included Lighting	0.0893	0.1023	0.0130
Dusk to Dawn	0.0893	0.1023	0.0130
General Lighting	0.0773	0.0883	0.0110
System Average	0.0577	0.0644	0.0067

**Single Bill Credit**

(Applied per bill. See Rate RDS and Rider SBO)

Delivery Service Customers	Present Charges	Updated Charges	Increase/(Decrease)
Retail Delivery Service Customers Taking Supply Service from a RES and Opts for Single Billing under Rider SBO	\$0.45	\$0.52	\$0.07

