

May 1, 2013

City of Park Ridge
James D. Hock
City Manager
505 Butler Place
Park Ridge, IL 60068

Dear City Manager Hock:

I would like to inform you that on April 30, 2013 ComEd filed with and there is now pending before the Illinois Commerce Commission ("ICC" or "Commission") tariffs in accordance with Article IX and Section 16-108.5(c) of the Public Utilities Act ("Act"). As filed, these proposed tariff revisions would have no material impact on customer's bills for delivery service, and do not propose any change to ComEd's allowed delivery service net revenue requirement.

Enclosed is a comparison of present and proposed tariff charges.

Customers are advised that the Commission may open an investigation of ComEd's tariffs and the delivery service rate design that they incorporate. Customers should be advised that the Commission may alter or amend the rates or conditions of service after hearings held pursuant to Section 16-108.5 of the Act and 83 Ill. Adm. Code 200 and may increase or decrease individual rates in amounts other than those requested by ComEd. Because the nature of such alterations or amendments, if any, cannot be known, neither can their effect, if any, on any customer's electric bill.

If you have any questions or concerns regarding this matter, please contact your ComEd External Affairs Manager.

Sincerely,



Michael Guerra
Vice President
External Affairs and Large Customer Solutions

Attachments

Commonwealth Edison Company
Comparison of Present and Updated Charges

Notification of Filing
Other Miscellaneous Charges

Nonstandard Switching Fees

(Applied per read. See Rate RDS)

The Nonstandard Switching Fee is applicable to retail customers that switch to a different provider of electric power and energy supply service with such switch effective on a date other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such nonstandard switch requires the Company to visit the customer's premises to read Company provided meters that do not measure kWhs delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half-hour.

Fee Type	Present Charges	Proposed Charges	Increase/(Decrease)
First Meter	\$33.99	\$43.04	\$9.05
Additional Meters	\$4.72	\$5.69	\$0.97

Off Cycle Termination Fee

(Applied upon termination of service under Rate BESH on a date other than the normal meter reading cycle)

Delivery Service Customers	Present Charges	Proposed Charges	Increase/(Decrease)
Nonresidential retail customers	\$497.00	\$570.00	\$73.00

Charges Contained in General

Terms and Conditions - GTC

(See GTC for details)

Fee Type	Present Charges	Proposed Charges	Increase/(Decrease)
CATV Power Supply Test Fee (per test)	\$156.50	\$255.00	\$98.50
Duplicate Information Fee (per request)	\$9.00	\$11.87	\$2.87
Interval Data Fee (per request)	\$3.45	\$1.18	(\$2.27)
Invalid Payment Fee (per occurrence)	\$21.00	\$34.10	\$13.10
Reconnection Fee (per occurrence)	\$56.50	\$63.43	\$6.93

Split Load DASR Fees

(Applied per DASR processed. See Rate RDS)

The Split Load DASR Fee is applicable to the retail customers served under Rate RDS for which electric power and energy requirements are supplied in one of the following combinations:

- (a) by the Company under Rider PPO and by a RES with delivery under Rate RDS
- (b) by the Company under Rate BESH and by a RES with delivery under Rate RDS
- or (c) by the Company under Rate BESH and by the Company under Rider PPO with delivery under Rate RDS

Fee Type	Present Charges	Proposed Charges	Increase/(Decrease)
Split Load Meter-by-Meter	\$142.00	\$207.00	\$65.00
Split Load Percentage of Customer Load	\$86.00	\$117.00	\$31.00
Split Load First Through the Meter	\$86.00	\$117.00	\$31.00

Commonwealth Edison Company
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Monthly Meter Rental Charges (See Rider ML)

Meter Facility	Present Charge	Proposed Charge	Increase/(Decrease)
Single Phase Watt-Hour Meters:			
Self-Contained Class 100 or 200	\$2.21	\$2.70	\$0.49
Self-Contained Class 320	\$2.70	\$3.04	\$0.34
Self-Contained 120/208 Volt Class 100 or 200	\$2.61	\$2.96	\$0.35
Transformer Rated Class 10 or 20	\$7.02	\$8.32	\$1.30
Three Phase Watt-hour Meters:			
Self-Contained Class 100 or 200	\$5.09	\$5.86	\$0.77
Transformer Rated Class 10 or 20	\$7.46	\$8.70	\$1.24
Totalizing Class 10 for Two Circuits	\$37.26	\$34.76	(\$2.50)
Single Phase Watt-Hour Meters With Mechanical or Electric Demand Registers:			
Self-Contained Class 100 or 200	\$4.10	\$4.79	\$0.69
Self-Contained Class 320	\$4.26	\$4.93	\$0.67
Self-Contained 120/208 Volt Class 100 or 200	\$4.26	\$4.93	\$0.67
Transformer Rated Class 10 or 20	\$7.31	\$8.57	\$1.26
Three Phase Watt-hour Meters with Mechanical or Electronic Demand Registers:			
Self-Contained Class 100 or 200	\$5.09	\$5.86	\$0.77
Transformer Rated Class 10 or 20	\$7.46	\$8.70	\$1.24
Totalizing Class 10 for Two Circuits	\$38.45	\$35.80	(\$2.65)
Single Phase Watt-Hour Meters with Interval Demand Recording (IDR) Registers:			
RRTP)			na
Self-Contained Class 100 or 200 - All Others*			na
Self-Contained Class 100 or 200	\$10.36	\$12.80	\$2.44
Self-Contained Class 320	\$10.36	\$12.80	\$2.44
Self-Contained 120/208 Volt Class 100 or 200	\$10.36	\$12.80	\$2.44
Transformer Rated Class 10 or 20	\$12.72	\$15.64	\$2.92
Three Phase Watt-hour Meters with IDR Registers:			
Self-Contained Class 100 or 200	\$10.36	\$12.80	\$2.44
Transformer Rated Class 10 or 20	\$12.72	\$15.64	\$2.92
Totalizing Class 10 for Two Circuits	\$44.70	\$43.60	(\$1.10)
Automated Meter Reading (AMR) Meters, including Meter and Register:			
With Company Provided Cellular Telephone	\$25.85	\$22.82	(\$3.03)
With Company Provided Landline Telephone	\$43.29	\$25.78	(\$17.51)
With Internal Two-Way Paging	\$22.66	\$15.83	(\$6.83)
With Internal Modem (Customer-Provided Telephone)	\$16.11	\$13.40	(\$2.71)
Remote Terminal Unit (RTU) Type with RTU Communication	\$50.68	\$44.10	(\$6.58)
Line Sharing Switch for Multiple Meter Telephone Communication	\$5.59	\$5.16	(\$0.43)
Power Quality Option Board	\$2.66	\$2.32	(\$0.34)

*Residential customers participating in the Residential Real-Time Pricing Program (Rider RRTP) are proposed to have their meter lease computed in the same manner as all other customers, therefore the two separate meter lease amounts are no longer required.

Commonwealth Edison Company
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Monthly Meter Rental Charges (continued)

Meter Facility	Present Charge	Proposed Charge	Increase/(Decrease)
Associated Devices			
Pulse Output-Data and/or Time-Electronic Register	\$1.84	\$1.84	\$0.00
Isolating Relay (Data) - Watt-hour Meter and/or Mechanical or Register	\$1.90	\$1.69	(\$0.21)
Isolating Relay (Data or Time) - IDR Register	\$1.99	\$1.74	(\$0.25)
Isolating Relay, Multichannel (Data and Time) - IDR Register	\$1.90	\$1.69	(\$0.21)
Auxiliary Relay - Three Pole for Watt-hour Meter Potential	\$4.19	\$3.91	(\$0.28)
Auxiliary Relay - Two Pole for Demand Register Potential	\$2.38	\$2.32	(\$0.06)
480 to 120 Volt Transformer - Demand Register Potential	\$1.56	\$1.48	(\$0.08)
Potential Transformers:			
277 or 480 Volt	\$1.81	\$1.64	(\$0.17)
2,400 or 4,200 Volt	\$6.90	\$5.92	(\$0.98)
7,200 or 14,400 Volt	\$7.51	\$6.42	(\$1.09)
34,000 Volt	\$72.77	\$59.89	(\$12.88)
80,000 Volt	\$61.61	\$50.94	(\$10.67)
207,000 Volt - Wire Wound	\$230.65	\$189.44	(\$41.21)
207,000 Volt - Optically Coupled	\$334.06	\$274.18	(\$59.88)
765,000 Volt - Wire Wound	\$842.51	\$690.78	(\$151.73)
Current Transformers:			
Indoor - 480 Volt and Under:			
Under 1,200 Amps	\$1.20	\$1.63	\$0.43
1,200 through 2,000 Amps	\$1.97	\$1.97	\$0.00
Over 2,000 Amps	\$2.30	\$2.58	\$0.28
Indoor - 480 Volt through 5,000 Volt:			
Under 1,200 Amps	\$5.28	\$4.59	(\$0.69)
1,200 through 2,000 Amps	\$9.15	\$7.76	(\$1.39)
Over 2,000 Amps	\$10.37	\$8.78	(\$1.61)
Indoor - Over 5,000 Volt through 15,000 Volt:			
Under 1,200 Amps	\$5.35	\$4.65	(\$0.70)
1,200 through 2,000 Amps	\$9.20	\$7.80	(\$1.40)
Over 2,000 Amps	\$11.67	\$9.82	(\$1.85)
Outdoor - 480 Volt and Under:			
800 Amps and Under	\$4.55	\$3.88	(\$0.67)
Outdoor - 480 Volt through 5,000 Volt:			
800 Amps and Under	\$8.33	\$7.09	(\$1.24)
Over 800 through 1,200 Amps	\$9.24	\$7.84	(\$1.40)
Over 1,200 through 2,000 Amps	\$10.51	\$8.88	(\$1.63)
Over 2,000 Amps	\$10.51	\$8.88	(\$1.63)
Outdoor - Over 5,000 Volt through 15,000 Volt:			
800 Amps and Under	\$7.10	\$6.08	(\$1.02)
Over 800 through 1,200 Amps	\$9.29	\$7.87	(\$1.42)
Over 1,200 through 2,000 Amps	\$9.29	\$7.87	(\$1.42)
Over 2,000 Amps	\$11.76	\$9.90	(\$1.86)
Outdoor - 34,000 Volt:			
800 Amps and Under	\$87.20	\$55.32	(\$11.88)
Over 800 through 1,200 Amps	\$95.79	\$78.75	(\$17.04)
Over 1,200 Amps	\$95.79	\$78.75	(\$17.04)
Outdoor - 138,000 Volt:			
1,200 Amps and Under	\$59.70	\$49.37	(\$10.33)
Over 1,200 Amps	\$58.59	\$46.82	(\$8.77)
Outdoor - 345,000 Volt - Wire - Wound:			
All Amp Capacities	\$143.18	\$117.77	(\$25.41)
Outdoor - 345,000 Volt - Optically Coupled:			
800 Amps and Under	\$142.73	\$117.40	(\$25.33)
Over 800 Amps	\$137.02	\$112.73	(\$24.29)
Outdoor - 765,000 Volt - Wire Wound:			
All Amp Capacities	\$834.44	\$684.17	(\$150.27)

Commonwealth Edison Company
Comparison of Present and Updated Charges

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Monthly Meter Rental Charges (continued)

Meter Facility	Present Charge	Proposed Charge	Increase/(Decrease)
Current Transformer/Potential Transformer Combination Units:			
Outdoor - 138,000 Volt:			
800 Amps and Under	\$120.72	\$99.37	(\$21.35)
Over 800 through 2,000 Amps	\$118.45	\$97.51	(\$20.94)
Over 2,000 Amps	\$112.96	\$93.02	(\$19.94)
Outdoor - 345,000 Volt:			
800 Amps and Under	\$403.90	\$331.40	(\$72.50)
Over 800 through 2,000 Amps	\$412.77	\$338.67	(\$74.10)
Over 2,000 Amps	\$365.17	\$299.67	(\$65.50)
Outdoor - High Accuracy - 138,000 Volt:			
400:5 Amp	\$134.03	\$110.28	(\$23.75)
500:5 Amp	\$125.41	\$103.21	(\$22.20)
1,000:5 Amp	\$129.55	\$106.61	(\$22.94)

Standard Meter Allowance (SMA)

By Delivery Class for standard meter-related facilities provided by the Company

Delivery Class	Present	Proposed SMA	Increase/(Decrease)
Residential Single Family	\$2.30	\$2.86	\$0.56
Residential Multi Family	\$2.30	\$2.86	\$0.56
Watt-Hour	\$2.03	\$2.42	\$0.39
Small Load	\$6.62	\$7.90	\$1.28
Medium Load	\$18.00	\$21.45	\$3.45
Large Load	\$21.88	\$24.23	\$2.35
Very Large Load	\$32.34	\$33.01	\$0.67
Extra Large Load	\$155.19	\$129.94	(\$25.25)
High Voltage	\$208.84	\$314.26	\$105.42
Railroad	\$113.84	\$135.33	\$21.49

Rate MSPS Charges

Charge Description	Present Charge	Proposed Charge	Increase/(Decrease)
Meter Reading Charges			
Retail Customers other than High Voltage, Extra Large Load, and Railroad			
Charge for the first meter read	\$33.99	\$43.04	\$9.05
Charge for each additional meter read	\$4.72	\$5.69	\$0.97
High Voltage, Extra Large Load, and Railroad retail customers			
Charge for the each meter read	\$4.72	\$5.69	\$0.97
Metering Equipment Removal Charges			
Single Phase Meters			
Charge for the first meter removed	\$108.75	\$88.24	(\$20.51)
Charge for each additional meter removed	\$46.25	\$37.53	(\$8.72)
Three Phase and Transformer-Rated Meters (at or under 500 volts)			
Charge for the first meter removed	\$138.86	\$112.17	(\$26.69)
Charge for each additional meter removed	\$67.28	\$54.35	(\$12.93)
Transformer-Rated Meters (over 500 volts)			
Charge for the first meter removed	\$147.74	\$119.18	(\$28.56)
Charge for each additional meter removed	\$72.36	\$58.38	(\$13.98)
Instrument Transformers			
Current Transformers Only:			
Charge for the first set removed	\$140.29	\$113.33	(\$26.96)
Charge for each additional set removed	\$68.71	\$55.51	(\$13.20)
Current Transformers and Potential Transformers:			
Charge for the first set removed	\$220.10	\$177.56	(\$42.54)
Charge for each additional set removed	\$144.72	\$116.75	(\$27.97)
Cellular Telephones			
Charge for the first telephone removed	\$140.29	\$113.33	(\$26.96)
Charge for each additional telephone	\$68.71	\$55.51	(\$13.20)
MSP-Requested Work Charges			
Single Phase Work Charge (per hour charge)	\$125.00	\$101.42	(\$23.58)
Three Phase and Transformer-Rated (at or under 500 volts) Work Charge (per hour charge)	\$143.15	\$115.64	(\$27.51)
Transformer-Rated (over 500 volts) Work Charge (per hour charge)	\$150.75	\$121.65	(\$29.10)

Commonwealth Edison Company
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Distribution Loss Factors (DLFs)

(See Rate RDS)

Retail Delivery Service Customers	Present DLF	Updated DLF	Increase/Decrease
Residential Single Family Without Electric Space Heat	0.0668	0.0721	0.0053
Residential Multi Family Without Electric Space Heat	0.0701	0.0759	0.0058
Residential Single Family With Electric Space Heat	0.0747	0.0854	0.0107
Residential Multi Family With Electric Space Heat	0.0695	0.0754	0.0059
Watt-Hour	0.0699	0.0793	0.0094
Small Load	0.0682	0.0690	0.0008
Medium Load	0.0619	0.0714	0.0095
Large Load	0.0546	0.0640	0.0094
Very Large Load	0.0510	0.0615	0.0105
Extra Large Load	0.0470	0.0553	0.0083
High Voltage (at or above 138 kV)	0.0052	0.0043	(0.0009)
High Voltage (MKD above 10,000kW)	0.0086	0.0101	0.0015
High Voltage (all other)	0.0087	0.0102	0.0015
Railroad	0.0252	0.0318	0.0066
Fixture-Included Lighting	0.0893	0.1023	0.0130
Dusk to Dawn	0.0893	0.1023	0.0130
General Lighting	0.0773	0.0883	0.0110
System Average	0.0577	0.0644	0.0067

Single Bill Credit

(Applied per bill. See Rate RDS and Rider SBO)

Delivery Service Customers	Present Charges	Updated Charges	Increase/(Decrease)
Retail Delivery Service Customers Taking Supply Service from a RES and Opts for Single Billing under Rider SBO	\$0.45	\$0.52	\$0.07

